

TECHNICAL BULLETIN Planning and Development Services, Building Inspections TOPIC: Solar Photovoltaic Installations, Roof Mounted Systems

Solar Photovoltaic Installations, Roof Mounted Systems

This Technical Bulletin describes the minimal information necessary to apply for a permit and general inspection information for a roof mounted solar photovoltaic (PV) system. Applications to install a Solar PV roof mounted system will be either a **CP-Commercial Remodeling Permit** or a **RP-Residential Remodeling Permit**, dependent on the use of the property. An electrical permit must be issued to a registered electrical contractor after the building permit is issued.

Permit Application - submit with a completed building permit application online:

- 1. Scaled & dimensioned plan view of all roof mounted PVs
- 2. Percentage of PV panels to plan view of total roof area
- 3. Required Pathways and setbacks at ridge per Section R324.6 of the 2021 IRC & Section 3111 of 2021 IBC, must be labeled and dimensioned on plans.
- 4. Include the slope of roof on plans, if less than 2:12 and exempt from roof access and setback requirements
- 5. Details of the means of attachment of the roof mounted PVs with typical side view detail
- 6. If weight distribution of the Array exceeds 5 lbs per square foot, then an engineer's design is required for the structural mounting and support
- 7. Battery storage cut sheet info and site location (if used)
- 8. Data cut sheets for inverters and collectors that provides listing by Nationally Recognized Testing Laboratory
- 9. Engineered stamped three-line, PV equipment manufacturer's engineered three-line; or, three-line prepared by master electrician licensed by TDLR that includes:
 - a. PV array with listed UL 1703 modules
 - b. Size combiner j-box
 - c. PV power source disconnect and overcurrent protection size
 - d. Service panel main circuit breaker/fuse ampere rating and the PV source C.B./fuse ampere rating
 - e. Storage batteries, if used
 - f. DC/AC inverter listed UL Std. 1741, with ground fault detection and interruption
 - g. Inverter output AC disconnect and overcurrent protection size
 - h. Utility disconnect with overcurrent protection required at the electric service location
 - i. Circuit diagram with conduit, wire type and sizes and/or cable type and wire sizes listed and labeled for use in PV applications
 - j. Equipment grounding conductors
 - k. PV output readout at DC/AC inverter

Inspections -

1. Approved plans on site shall match the installation

- 2. Plug connectors shall be polarized with a noninterchangeable receptacle configuration and shall be latching or locking type requiring a tool for opening
- 3. Sum of overcurrent devices supplying power to the busbar of a service panel shall not exceed 120% of the rating of the busbar
- 4. Warning labels are installed on equipment or at a visible location indicating electric shock hazard when ground fault indicated
- 5. Signage identifying the PV system DC and AC disconnects
- 6. Permanent plaque or directory denoting all available electric power sources on the premises
- 7. Access to attic may be required.
- 8. License Electrician on site.